Extractive Sect	or Trans	parency Me	easures	Act - Annı	ual Report		
Reporting Entity Name	Mancal Corporation	on					•
Reporting Year	From	1/1/2024	To:	12/31/2024	Date submitted	5/26/2025	Reporting Entities May Insert Their Brand/Logo here
Reporting Entity ESTMA Identification Number	E922954		Original SuAmended F				
Other Subsidiaries Included (optional field)	Mancal Coal Inc.						
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	E116775 Mancal	Energy Inc.					
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•	- ' '	
Full Name of Director or Officer of Reporting Entity		David A.	Whelan		Date	5/26/2025	
Position Title		Chief Finan	cial Officer				

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year From: 1/1/2024 To: 12/31/2024 Mancal Corporation

Reporting Entity Name Reporting Entity ESTMA

E922954 Identification Number

Subsidiary Reporting Entities (if E116775 Mancal Energy Inc.

necessary)

Payments by Payee

Currency of the Report CAD

	Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴	
Canada	GOVERNMENT OF ALBERTA		330,000	19,490,000	2,180,000		3,110,000			25,110,000	Royalties paid in-kind total \$9,670,000 and are valued at the fair market value of the volumes (16,700.8 m³ of oil) taken in-kind based on Mancal Energy's realized sales price. The remaining royalties have been paid in cash to the Alberta Department of Energy. Fees include recipients: Alberta Energy Regulator - \$1,310,000 Alberta Boilers Safety Association - \$50,000 Lease rentals paid to the Government of Alberta - \$640,000 Coal leases paid to the Government of Alberta - \$180,000. Bonuses include: Land sale bonuses paid to the Government of Alberta Taxes include: Taxe installments paid to the Government of Alberta	
Canada	BRAZEAU COUNTY		320,000				-		-	320,000	Property tax	
Canada	CLEARWATER COUNTY		580,000		50,000				-	630,000	Property tax	
Canada	COUNTY OF WESTASKIWIN NO. 10		2,050,000							2,050,000	Property tax	
Canada	MUNICIPAL DISTRICT OF GREENVIEW NO. 16		270,000						•	270,000 Property tax		
Canada I	PONOKA COUNTY		1,470,000							1,470,000 Property tax		
Canada	STURGEON COUNTY		300,000	-			-			300,000 Property tax		
Canada	YELLOWHEAD COUNTY		480,000					•	•		Property tax	
Canada	RECEIVER GENERAL FOR CANADA		610,000	-	10,000	-	-	-	-	620,000	Taxes include: Tax installments paid to the Receiver General	
Canada	GOVERNMENT OF SASKATCHEWAN		-	-	260,000	-		-	-	260,000	Coal & mineral lease rentals paid to the Ministry of Finance (Saskatchewan)	

Additional Notes:

- (1) Where there were in-kind payments made (take-in-kind crude oil royalties in Alberta), the value of the in-kind payments was determined using the prevailing commodity prices at the time of transfer.

 (2) Payments reported in the ESTMA Report reflect gross payments made directly by Mancal Corporation and its subsidiaries, including payments made in the capacity of operator on behalf of partners. Payments on behalf of non-reportable entities have been included where applicable.

 (3) Indigenous payment for this reporting period were less than CAD\$100,000 for each category of reportable payment.

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year	From:	1/1/2024	To:	12/31/2024							
Reporting Entity Name	Mancal Corporation					Currency of the Report	CAD				
Reporting Entity ESTMA Identification Number	E922954										
Subsidiary Reporting Entities (if necessary)	E116775 Mancal Energy Inc.										
Payments by Project											
								Infractores	Total Amount noid by		

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Alberta Conventional Oil	670,000	3,770,000	150,000		150,000	·		4,740,000	Royalties paid in-kind total \$3,460,000 and are valued at the fair market value of the volumes (6,143.3 m³ of oil) taken in-kind based on Mancal Energy's realized sales price. The remaining royalties have been paid in cash to the Alberta Department of Energy.
Canada	Alberta Conventional Gas	5,740,000	15,720,000	1,910,000		2,960,000		-	26,330,000	Royalties paid in-kind total \$6,210,000 and are valued at the fair market value of the volumes (10,557.5 m³ of oil) taken in-kind based on Mancal Energy's realized sales price. The remaining royalties have been paid in cash to the Alberta Department of Energy.
Canada	Alberta Coal	-	-	180,000	-	-	-	-	180,000	
Canada	Saskatchewan Coal	-	-	260,000	-	-	-	-	260,000	

Additional Notes³:

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